

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	65	--	--	567	86	34	25	680	49	0
Hydrocarbon Gas Liquids	627	0	25	34	49	--	-27	39	275	449
Natural Gas Liquids	627	0	11	23	34	--	-25	39	275	406
Ethane	253	--	--	--	-189	--	-4	--	51	16
Propane	218	--	13	19	194	--	-26	--	167	302
Normal Butane	68	--	5	2	51	--	4	25	54	42
Isobutane	29	--	-6	2	-13	--	-1	5	0	7
Natural Gasoline	60	0	--	--	-8	--	1	9	3	39
Refinery Olefins	--	--	14	11	16	--	-2	--	--	42
Ethylene	--	--	1	--	--	--	--	--	--	1
Propylene	--	--	12	11	16	--	0	--	--	38
Normal Butylene	--	--	0	--	--	--	-2	--	--	2
Isobutylene	--	--	1	--	--	--	0	--	--	2
Other Liquids	--	14	--	474	1,935	298	-145	2,835	11	19
Hydrogen/Biofuels/Other Hydrocarbons	--	14	--	15	274	33	-24	340	5	15
Hydrogen	--	--	--	--	--	4	--	4	--	0
Biofuels (including Fuel Ethanol)	--	14	--	15	274	29	-24	336	5	15
Fuel Ethanol ⁶	--	11	--	--	266	29	-20	323	3	0
Biofuels (excluding Fuel Ethanol) ⁷	--	3	--	15	8	--	-4	13	1	15
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	35	0	--	17	7	6	4
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	--	--	425	1,661	264	-138	2,488	0	0
Reformulated	--	--	--	179	256	120	31	524	0	0
Conventional	--	--	--	245	1,405	144	-170	1,964	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	0	3,565	299	1,346	-294	-120	--	72	4,964
Finished Motor Gasoline	--	--	3,152	75	71	-294	4	--	2	2,999
Reformulated	--	--	1,163	--	--	-133	0	--	--	1,030
Conventional	--	--	1,989	75	71	-161	4	--	2	1,968
Finished Aviation Gasoline	--	--	--	0	4	--	1	--	--	3
Kerosene-Type Jet Fuel	--	--	103	42	426	--	47	--	1	523
Kerosene	--	--	0	--	--	--	-6	--	0	7
Distillate Fuel Oil ⁶	--	0	188	94	789	--	-169	--	5	1,235
15 ppm sulfur and under	--	0	191	94	764	--	-170	--	5	1,215
Greater than 15 ppm to 500 ppm sulfur	--	--	0	0	2	--	-2	--	--	5
Greater than 500 ppm sulfur	--	--	-3	--	23	--	4	--	--	16
Residual Fuel Oil	--	--	42	44	--	--	12	--	3	72
Less than 0.31 percent sulfur	--	--	0	--	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	33	15	--	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	9	29	--	--	9	--	NA	NA
Petrochemical Feedstocks	--	--	--	8	--	--	--	--	--	8
Naphtha for Petro. Feed. Use	--	--	--	8	--	--	--	--	--	8
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	0	0	--	--	0	--	--	0
Lubricants	--	--	11	3	24	--	1	--	8	29
Waxes	--	--	0	3	--	--	-1	--	3	1
Petroleum Coke	--	--	21	0	7	--	--	--	48	-20
Marketable	--	--	8	0	7	--	--	--	48	-33
Catalyst	--	--	13	--	--	--	--	--	--	13
Asphalt and Road Oil	--	--	17	29	26	--	-9	--	2	80
Still Gas	--	--	27	--	--	--	--	--	--	27
Miscellaneous Products	--	--	2	--	--	--	0	--	1	1
Total	692	14	3,590	1,375	3,416	38	-267	3,554	406	5,432

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.